



Special CUSC Panel

Wednesday 06 December 2023

Online Meeting via Teams

WELCOME





Draft Final Modification Report

CMP425: Billing Demand Transmission Residual By Site

Teri Puddefoot

Solution(s)

Solution/summary of solutions:

- This modification is to provide clarity within the CUSC on how the residual demand charges should be divided between multiple Suppliers at one Connection Site. At present the CUSC does not specify how residual charges should be applied in circumstances where a single Connection Site has more than one Supplier across multiple BMUs associated with it. The Proposer believes that the change is required so that customers are charged in line with the Authority's [Targeted Charging Review \(TCR\)](#) principles of fairness, practicality, and transparency.
- The Proposer's initial solution was to amend 14.17.1 of the CUSC, however at the CUSC Panel on 27 October 2023, the Panel provided feedback to the Proposer that the proposed change would be better reflected within 14.17.13. The Proposer took this feedback and subsequently amended their proposed legal text.
- The proposal is to alter section 14.17 Parties Liable for Demand Charges, and minor consequential amendments, in particular 14.17.13.
- No alternatives were raised.

Code Administrator Consultation Responses

Summary of Code Administrator Consultation Responses :

- Code Administrator Consultation was run from 24/11/2023 to 29/11/2023 and received 5 non-confidential responses and 1 confidential response. Key points were:
 - All respondents supportive of the Original Proposal
 - Three respondents agreed with the implementation approach. Two respondents disagreed, noting that the change should be applied from the 1st April 2023, in line with the introduction of the Transmission Demand Residual Charge.
 - One respondent noted the uncertainty of the longer term precedent that could be set by this modification,
 - One respondent concerned about the viability of existing businesses that are unexpectedly, and unfairly, being charged multiples of the amount they had expected.
 - One respondent noted that the legal text in Section 14.17.13 could be interpreted ambiguously.

CMP425 - the asks of Panel

- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the CUSC?
- **VOTE** whether or not to recommend implementation
- **NOTE** next steps

CMP425 – Next Steps

Milestone	Date
Draft Final Modification Report presented to Panel	06 December 2023
Final Modification Report issued to Panel to check votes recorded correctly	06 December 2023 By 2pm
Submission of Final Modification Report to Ofgem	06 December 2023 By 4pm
Ofgem decision date	ASAP
Implementation Date	01 April 2025



Any Other Business

Activities ahead of the next Panel Meeting

Papers Day	07 December 2023
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Panel Meeting	15 December 2023 Teams
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Transmission Charging Methodologies Forum	04 January 2024
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Modification Proposals to be submitted	11 January 2024
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Papers Day	18 January 2024
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Panel Meeting	26 January 2024 Faraday House
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Close



Jamie Webb

Acting Independent Chair, CUSC Panel